
TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	August 1, 1978
Seventh Revised No. 2.00	October 15, 2003
Original Sheet No. 2.01	October 15, 2003
Original Sheet No. 2.02	October 15, 2003
Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
Second Revised Sheet No. 2.07	October 2005 billing month
Twenty-Fifth Revised Sheet No. 3.00	October 19, 2005
Sixth Revised Sheet No. 3.01	October 15, 2003
Sixteenth Revised Sheet No. 3.02	October 15, 2003
Seventh Revised Sheet No. 3.03	October 19, 2005
First Revised Sheet No. 3.04	October 2005 billing month
First Revised Sheet 4.00	February 5, 1996
Original Sheet No. 4.01	August 1, 1978
Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet NO. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
Second Revised Sheet No. 6.09	January 31, 2005
First Revised Sheet No. 6.10	January 31, 2005
First Revised Sheet No. 6.11	November 6, 1978
First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
Fourth Revised Sheet No. 6.14	February 5, 1996
Fourth Revised Sheet No. 6.15	January 31, 2005
Third Revised Sheet No. 6.16	August 27, 1998

(Continued on Sheet No. 3.01)

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TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 7.37	March 17, 2000
Original Sheet No. 7.38	March 17, 2000
Original Sheet No. 7.39	March 17, 2000
Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Fifteenth Revised Sheet No. 8.00	October 19, 2005
Third Revised Sheet No. 8.01	October 19, 2005
Sixteenth Revised Sheet No. 9.00	October 19, 2005
Second Revised Sheet No. 9.01	October 1, 2000
Fourteenth Revised Sheet No. 10.00	October 19, 2005
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Fourteenth Revised Sheet No. 11.00	October 19, 2005
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Sixteenth Revised Sheet No. 12.00	October 19, 2005
Sixth Revised Sheet No. 12.01	October 1, 2000
Seventeenth Revised Sheet No. 13.00	October 19, 2005
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Twenty-Seventh Revised Sheet No. 15.01	November 2005 billing month
Forty-Forth Revised Sheet No. 15.02	November 2005 billing month
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

(Continued on Sheet No. 3.04)

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SCHEDULE A

FARM AND HOME SERVICE

Availability

Available to member-consumers of the Cooperative for all normal farm and home uses at the address shown on the member-consumer's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.). **This rate is also available to any member-consumer of the Cooperative for residential service to dwellings which are occupied seasonally, where consumption for the prior calendar year exceeded 8,000 kWh.**

Type of Service

Alternating current, 60 hertz, single-phase, at a nominal 120/240 volts.

Billing Rate

Monthly Service Charge: \$ **12.00** per month
or
Annual Service Charge: \$**144.00**

Energy Charge: \$ **0.1045** per kWh

Minimum Charge

- A. **The monthly minimum charge is the Monthly Service Charge; or**
- B. **The annual minimum charge under this rate schedule shall be the Annual Service Charge; or**
- C. **The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the member-consumer.**

Continued on Sheet No. 8.01

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Effective for bills rendered on and after
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SCHEDULE A

FARM AND HOME SERVICE
(Continued from Sheet No. 8.00)

Bills Rendered Annually

Upon written agreement of the Cooperative and the member-consumer, the bills for service provided under this rate schedule may be rendered annually. Annual bills will be calculated using the Schedule A rate applied to the member-consumer's monthly energy consumption along with the Annual Service Charge, which shall be prepaid.

Terms of Payment

This rate schedule is subject to the Cooperative's Allowable Charges as set forth in Section V, Part K.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 15.00 to 15.02.

Michigan State Sales Tax

Michigan State Sales Tax will be added to all bills, where applicable.

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SCHEDULE B

COMMERCIAL AND SMALL POWER SERVICE

Availability

Available to churches and township hall member-consumers, commercial member-consumers, small industrial member-consumers, and three-phase farm member-consumers, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2, covering this service.

Member-consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member-consumer may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Billing Rate

Service Charge:	\$ 14.00 per month
Energy Charge:	\$ 0.1015 per kWh

Minimum Charge

The minimum monthly charge under the above rate shall not be less than \$**14.00**. The annual minimum charge under this rate schedule shall be not less than \$**168.00**. The minimum charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Continued to Sheet No. 10.01

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SCHEDULE DD

DUSK TO DAWN LIGHTING SERVICE

Availability

Available to member-consumers of the Cooperative for outdoor protective lighting service on premises on which the member-consumer is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations.

Rate

Mercury Vapor <u>Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
175 Watt	8,750	\$11.25	\$135.00
250 Watt	13,000	\$14.00	\$168.00

High Pressure <u>Sodium Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
100 Watt	9,500	\$11.25	\$135.00
150 Watt	16,000	\$14.00	\$168.00

The above are based on the following kWh consumption assumptions: 68 kWh for 175 Watt Mercury Vapor Lamps and 100 Watt High Pressure Sodium Lamps. 96 kWh for 250 Watt Mercury Vapor Lamps and 150 Watt High Pressure Sodium Lamps.

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 3) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member-consumer. Lamp replacements in excess of one per two-year period shall be paid for by the member-consumer.

Continued to Sheet No. 12.01

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SCHEDULE SL

STREET LIGHTING SERVICE

Availability

Available to Townships, political subdivisions and others for multiple street lighting systems.

Rate

High Pressure <u>Sodium Lamp Sizes*</u>	Monthly Charge <u>Per Lamp</u>
100 Watt	\$11.00
150 Watt	\$13.75
Mercury Vapor <u>Lamp Size*</u>	Monthly Charge <u>Per Lamp</u>
175 Watt	\$11.00
250 Watt	\$13.75

The above are based on the following kWh consumption assumptions: 68 kWh for 100 Watt High Pressure Sodium Lamps. 96 kWh for 150 Watt High Pressure Sodium Lamps.

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.

Continued to Sheet No. 13.01

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Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the **ten** months ending **October 2005**, the Power Supply Cost Recovery Factor is \$0.01337 per kWh. The allowance for cost of power supply included in base rates is \$0.04161 per kWh.

For the two months ending December 2005, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Continued on Sheet No. 15.02

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Effective for bills rendered on and after
the November 2005 billing month
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The following factors are applied pursuant to 1982 PA 304 in the months ending December 2005:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 05	\$0.01337	\$0.01337
Feb 05	\$0.01337	\$0.01337
Mar 05	\$0.01337	\$0.01337
Apr 05	\$0.01337	\$0.01337
May 05	\$0.01337	\$0.01337
Jun 05	\$0.01337	\$0.01337
Jul 05	\$0.01337	\$0.01337
Aug 05	\$0.01337	\$0.01337
Sep 05	\$0.01337	\$0.01337
Oct 05	\$0.01337	\$0.01337
Nov 05	\$0.00000	\$0.00000
Dec 05	\$0.00000	\$0.00000

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